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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL QUARTO TRIMESTRE E DELL'ANNO 2022

Roma, 1 marzo 2023 – Enel S.p.A. ("Enel") ha pubblicato il "*Quarterly Bulletin*" ("*Report*") contenente i dati operativi del Gruppo del quarto trimestre e dell'anno 2022.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (www.emarketstorage.com).

Full Year 2022

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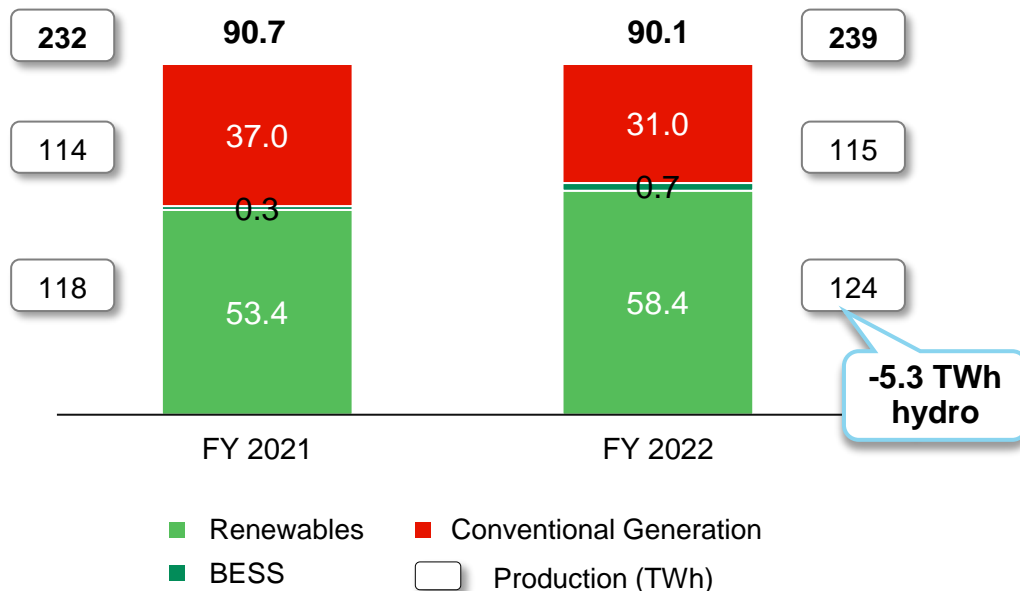


Enel Green Power & Conventional Generation

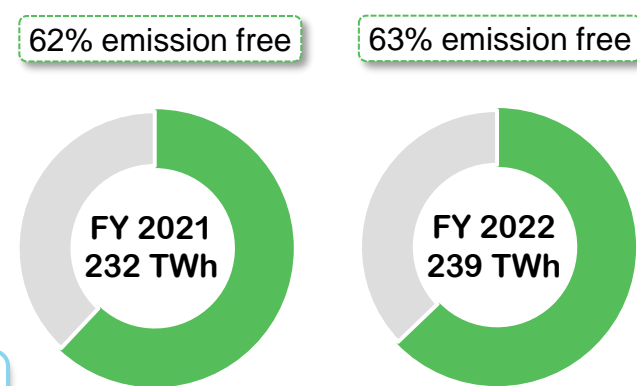
Operating data FY 2022



Installed capacity (GW) and production evolution¹



Emission free share of production^{1,2}



1. Rounded figures. Includes capacity and production from renewable managed assets. 2022 figures after the disposal of Enel Russia and Fortaleza (Brazil) and the acquisition of ERG Hydro assets (Italy).

2. Considers nuclear + renewable (consolidated & managed).

Enel Green Power & Conventional Generation

Installed capacity & production at Group level¹



Installed capacity (MW)

Group	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,355	33.5%	27,847	32.0%	1.8%	557
Wind	15,735	18.6%	14,903	17.1%	5.6%	1,827
Solar & Others	8,540	10.1%	6,401	7.4%	33.4%	2,559
Geothermal	931	1.1%	915	1.1%	1.8%	17
Total Renewables	53,561	63.3%	50,066	57.5%	7.0%	4,959
Nuclear	3,328	3.9%	3,328	3.8%	0.0%	-
Coal	6,590	7.8%	6,910	7.9%	-4.6%	-
CCGT	13,894	16.4%	15,039	17.3%	-7.6%	4
Oil & Gas	7,204	8.5%	11,715	13.5%	-38.5%	3
Total Conventional Generation	31,016	36.7%	36,992	42.5%	-16.2%	6
Total consolidated capacity	84,578	100%	87,058	100%	-2.8%	4,965
Managed capacity	4,860		3,322		46.3%	
Total installed capacity	89,438		90,380		-1.0%	

Production (GWh)

Group	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	51,728	22.7%	57,001	25.6%	-9.3%	13,753
Wind	43,255	19.0%	37,791	17.0%	14.5%	10,861
Solar & Others	11,349	5.0%	7,939	3.6%	43.0%	2,790
Geothermal	6,117	2.7%	6,086	2.7%	0.5%	1,538
Total Renewables	112,448	49.4%	108,816	48.9%	3.3%	28,942
Nuclear	26,508	11.6%	25,504	11.5%	3.9%	6,084
Coal	19,722	8.7%	13,858	6.2%	42.3%	4,742
CCGT	54,436	23.9%	51,718	23.2%	5.3%	11,692
Oil & Gas	14,652	6.4%	22,709	10.2%	-35.5%	2,050
Total Conventional Generation	115,319	50.6%	113,789	51.1%	1.3%	24,569
Total consolidated production	227,767	100%	222,605	100%	2.3%	53,511
Managed production	11,274		9,632		17.0%	
Total production	239,041		232,237		2.9%	

1. 2022 figures after the disposal of Enel Russia and Fortaleza (Brazil) and the acquisition of ERG Hydro assets (Italy).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy¹



Installed capacity (MW)

Italy	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,995	49.5%	12,444	48.6%	4.4%	551
Wind	861	3.3%	794	3.1%	8.5%	68
Solar & Others	51	0.2%	29	0.1%	76.1%	21
Geothermal	776	3.0%	774	3.0%	0.3%	3
Total Renewables	14,683	55.9%	14,040	54.8%	4.6%	643
Coal	4,720	18.0%	4,720	18.4%	0.0%	-
CCGT	4,596	17.5%	4,596	17.9%	0.0%	-
Oil & Gas	2,253	8.6%	2,253	8.8%	0.0%	-
Total Conventional Generation	11,569	44.1%	11,569	45.2%	0.0%	-
Total	26,252	100%	25,609	100%	2.5%	643

Production (GWh)

Italy	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	11,584	23.9%	17,273	36.0%	-32.9%	2,742
Wind	1,256	2.6%	1,333	2.8%	-5.8%	302
Solar & Others	64	0.1%	59	0.1%	7.5%	12
Geothermal	5,407	11.2%	5,491	11.4%	-1.5%	1,351
Total Renewables	18,311	37.8%	24,157	50.4%	-24.2%	4,406
Coal	17,260	35.6%	10,529	22.0%	63.9%	4,495
CCGT	12,718	26.2%	12,835	26.8%	-0.9%	3,376
Oil & Gas	171	0.4%	444	0.9%	-61.4%	19
Total Conventional Generation	30,149	62.2%	23,808	49.6%	26.6%	7,890
Total	48,460	100%	47,964	100%	1.0%	12,297

1. 2022 figures after the acquisition of ERG Hydro assets (Italy).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	21.5%	4,746	22.5%	0.0%	5
Wind	2,882	13.1%	2,546	12.0%	13.2%	337
Solar & Others	1,665	7.6%	1,098	5.2%	51.7%	567
Total Renewables	9,293	42.2%	8,390	39.7%	10.8%	908
Nuclear	3,328	15.1%	3,328	15.7%	0.0%	-
Coal	1,644	7.5%	1,644	7.8%	0.0%	-
CCGT	5,445	24.7%	5,445	25.8%	0.0%	-
Oil & Gas	2,333	10.6%	2,333	11.0%	0.0%	-
Total Conventional Generation	12,751	57.8%	12,751	60.3%	0.0%	-
Total	22,044	100%	21,140	100%	4.3%	908

Production (GWh)

Iberia	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	4,477	6.9%	6,122	10.6%	-26.9%	1,069
Wind	5,709	8.8%	5,605	9.7%	1.9%	1,718
Solar & Others	1,855	2.9%	1,067	1.9%	73.9%	329
Total Renewables	12,041	18.6%	12,794	22.2%	-5.9%	3,116
Nuclear	26,508	41.0%	25,504	44.3%	3.9%	6,084
Coal	997	1.5%	775	1.3%	28.6%	228
CCGT	20,719	32.0%	14,443	25.1%	43.5%	4,852
Oil & Gas	4,450	6.9%	4,077	7.1%	9.2%	1,111
Total Conventional Generation	52,674	81.4%	44,798	77.8%	17.6%	12,276
Total	64,715	100%	57,592	100.0%	12.4%	15,392

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America¹



Installed capacity (MW)

Latin America	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,542	43.0%	10,585	44.3%	-0.4%	1
Wind	3,422	14.0%	2,930	12.3%	16.8%	492
Solar & Others	3,779	15.4%	2,922	12.2%	29.3%	857
Geothermal	83	0.3%	69	0.3%	20.3%	14
Total Renewables	17,828	72.7%	16,506	69.1%	8.0%	1,364
Coal	226	0.9%	546	2.3%	-58.6%	-
CCGT	3,853	15.7%	4,168	17.4%	-7.6%	4
Oil & Gas	2,618	10.7%	2,682	11.2%	-2.4%	3
Total Conventional Generation	6,696	27.3%	7,396	30.9%	-9.5%	6
Total	24,524	100.0%	23,903	100%	2.6%	1,370

Production (GWh)

Latin America	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	35,443	46.9%	33,350	47.4%	6.3%	9,883
Wind	12,428	16.4%	9,433	13.4%	31.8%	2,815
Solar & Others	4,901	6.5%	3,375	4.8%	45.2%	1,368
Geothermal	382	0.5%	284	0.4%	34.8%	89
Total Renewables	53,154	70.3%	46,441	66.0%	14.5%	14,155
Coal	1,466	1.9%	2,554	3.6%	-42.6%	19
CCGT	18,089	23.9%	19,037	27.1%	-5.0%	3,465
Oil & Gas	2,885	3.8%	2,344	3.3%	23.1%	920
Total Conventional Generation	22,440	29.7%	23,934	34.0%	-6.2%	4,403
Total	75,594	100.0%	70,376	100.0%	7.4%	18,558

1. 2022 figures after the disposal of Fortaleza (Brazil).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe¹



Installed capacity (MW)

Rest of Europe	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	1.9%	19	0.3%	0.0%	-
Wind	871	85.4%	1,099	16.8%	-20.8%	32
Solar & Others	130	12.7%	130	2.0%	0.0%	-
Total Renewables	1,020	100.0%	1,248	19.1%	-18.3%	32
CCGT	-	-	830	12.7%	-	-
Oil & Gas	-	-	4,447	68.2%	-	-
Total Conventional Generation	-	-	5,276	80.9%	-	-
Total	1,020	100%	6,524	100%	-84.4%	32

Production (GWh)

Rest of Europe	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	26	0.2%	36	0.2%	-27.7%	4
Wind	2,254	18.0%	2,283	9.6%	-1.3%	563
Solar & Others	177	1.4%	169	0.7%	4.8%	30
Total Renewables	2,457	19.6%	2,488	10.5%	-1.2%	597
CCGT	2,911	23.3%	5,403	22.8%	-46.1%	-
Oil & Gas	7,145	57.1%	15,845	66.8%	-54.9%	-
Total Conventional Generation	10,056	80.4%	21,248	89.5%	-52.7%	-
Total	12,513	100%	23,736	100%	-47.3%	597

1. 2022 figures after the disposal of Enel Russia.

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.6%	53	0.7%	0.0%	-
Wind	7,160	75.1%	6,262	78.8%	14.3%	898
Solar & Others	2,249	23.6%	1,556	19.6%	44.5%	693
Geothermal	72	0.8%	72	0.9%	0.0%	-
Total	9,532	100%	7,941	100%	20.0%	1,591

Africa, Asia & Oceania	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	539	44.7%	1,274	65.6%	-57.7%	-
Solar & Others	667	55.3%	667	34.4%	0.0%	420
Total	1,206	100%	1,941	100%	-37.8%	420

Production (GWh)

North America	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Hydro	197	0.8%	220	1.1%	-10.4%	55
Wind	19,859	84.9%	17,631	86.6%	12.6%	5,236
Solar & Others	3,001	12.8%	2,195	10.8%	36.7%	568
Geothermal	327	1.4%	310	2%	5.4%	99
Total	23,385	100%	20,356	100%	14.9%	5,958

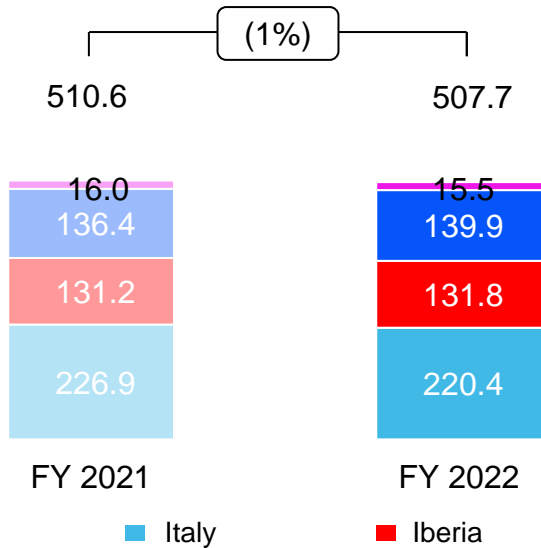
Africa, Asia & Oceania	FY 2022	% Weight	FY 2021	% Weight	Δ yoy	Quarter prod.
Wind	1,749	56.4%	1,506	58.3%	16.2%	227
Solar & Others	1,350	43.6%	1,075	41.7%	25.6%	482
Total	3,099	100%	2,580	100%	20.1%	709

Grids

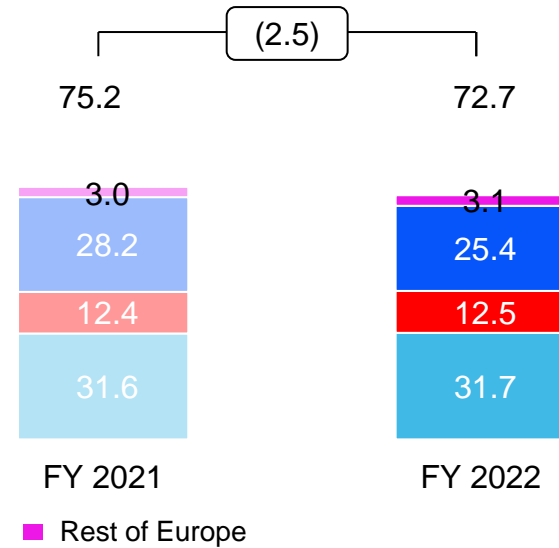
Operating data FY 2022



Electricity distributed (TWh)^{1,2}



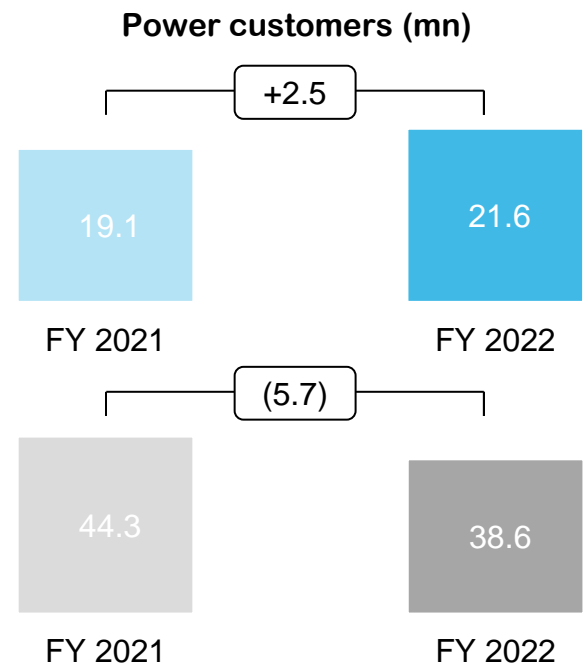
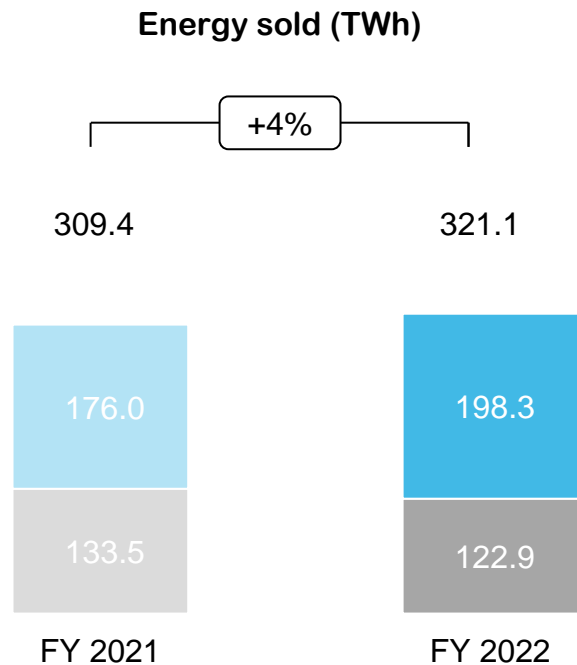
End users (mn)^{1,3}



- 2021 restated figures. 2022 figures after the disposal of Enel Goiás (Brazil).
- Latin America breakdown – FY 2022: Argentina 17.5 TWh, Brazil: 81.7 TWh, Chile: 17.3 TWh, Colombia: 15.1 TWh and Peru: 8.3 TWh. FY 2021: Argentina: 16.7 TWh, Brazil: 80.4 TWh, Chile: 16.6 TWh, Colombia: 14.6 TWh and Peru: 8.1 TWh.
- Latin America breakdown – FY 2022: Argentina 2.6 mn, Brazil: 15.4 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. FY 2021: Argentina: 2.5 mn, Brazil: 18.4 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

Retail at Group level

Operating data FY 2022¹



■ Free market ■ Regulated

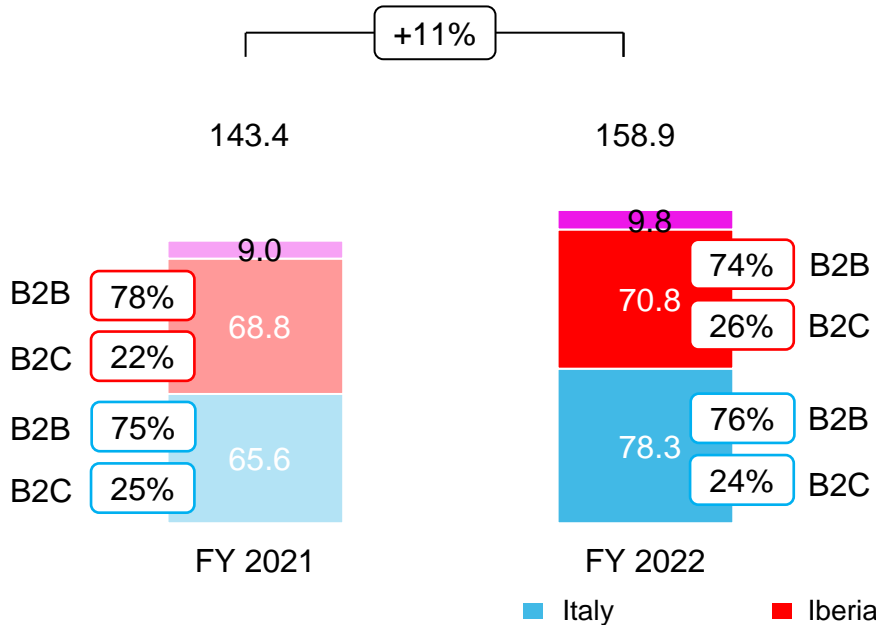
1. 2022 figures after the disposal of Enel Goiás (Brazil).

Retail – Free power markets, Europe

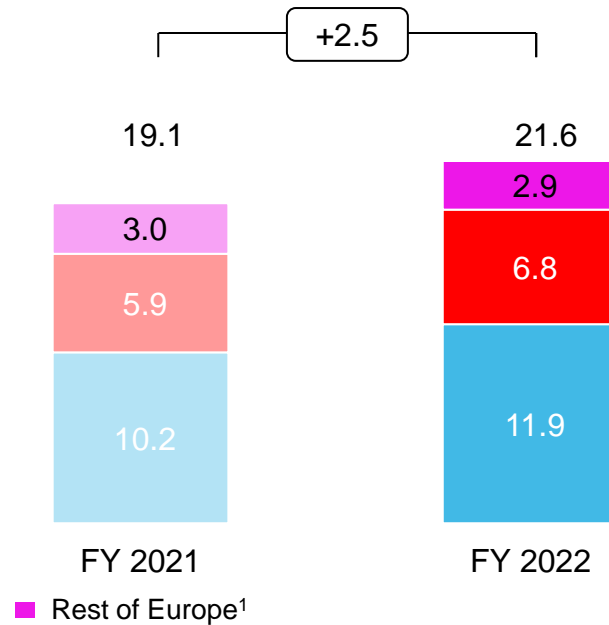
Operating data FY 2022



Energy sold (TWh)



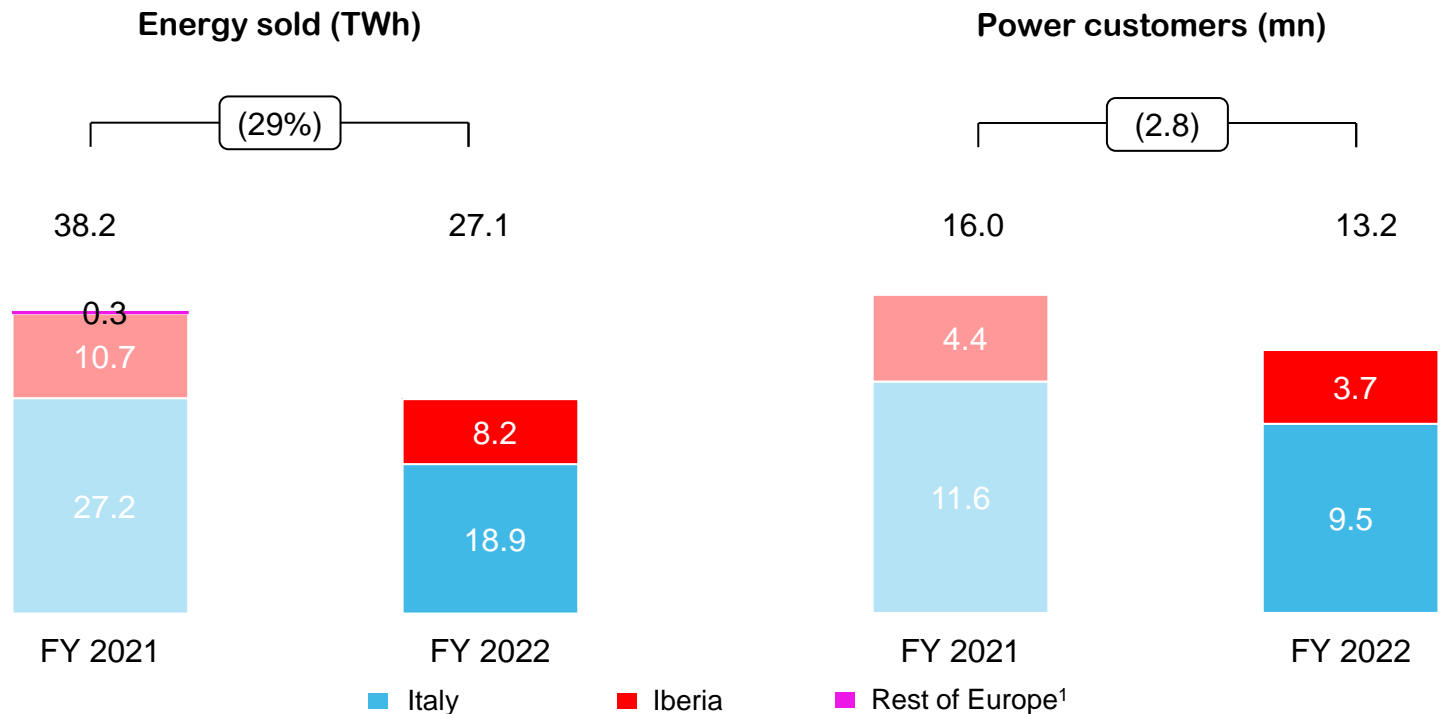
Power customers (mn)



1. Market liberalization in Romania in 2021.

Retail – Regulated power markets, Europe

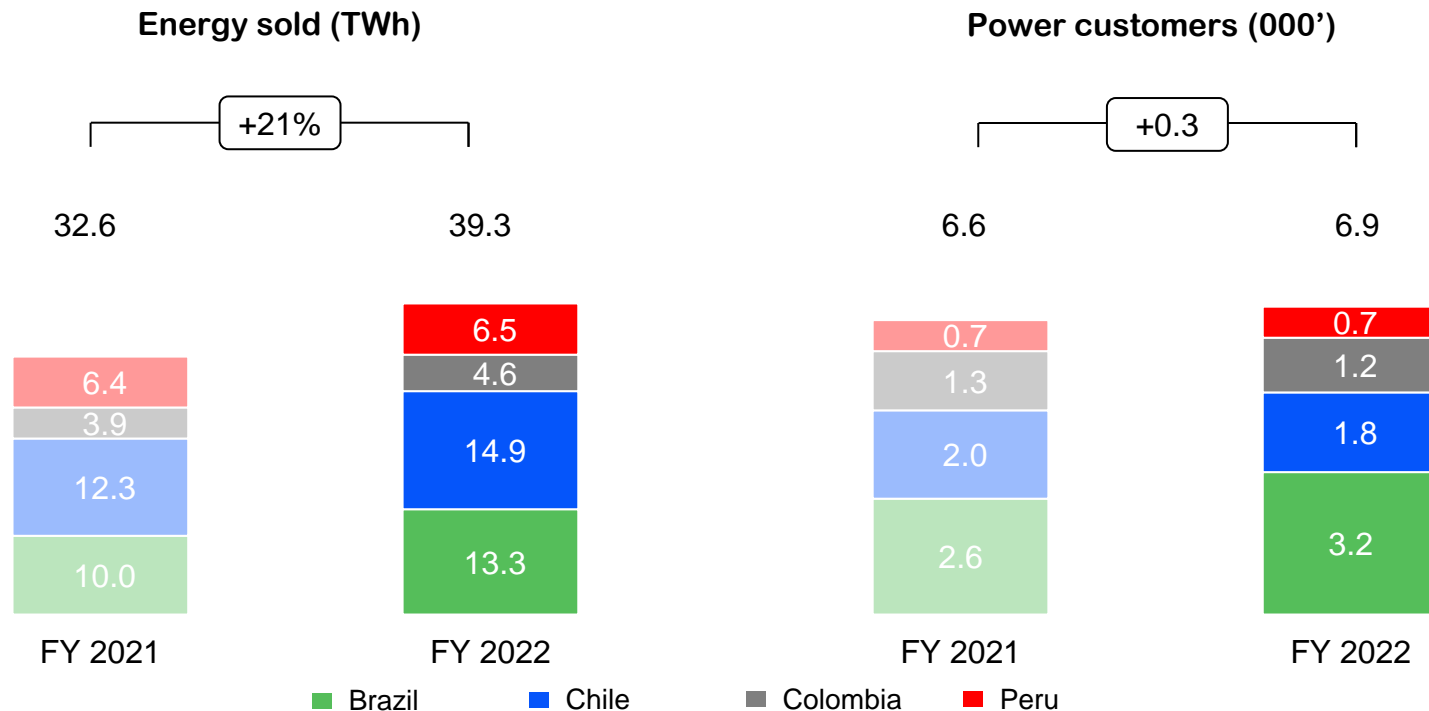
Operating data FY 2022



1. Market liberalization in Romania in 2021.

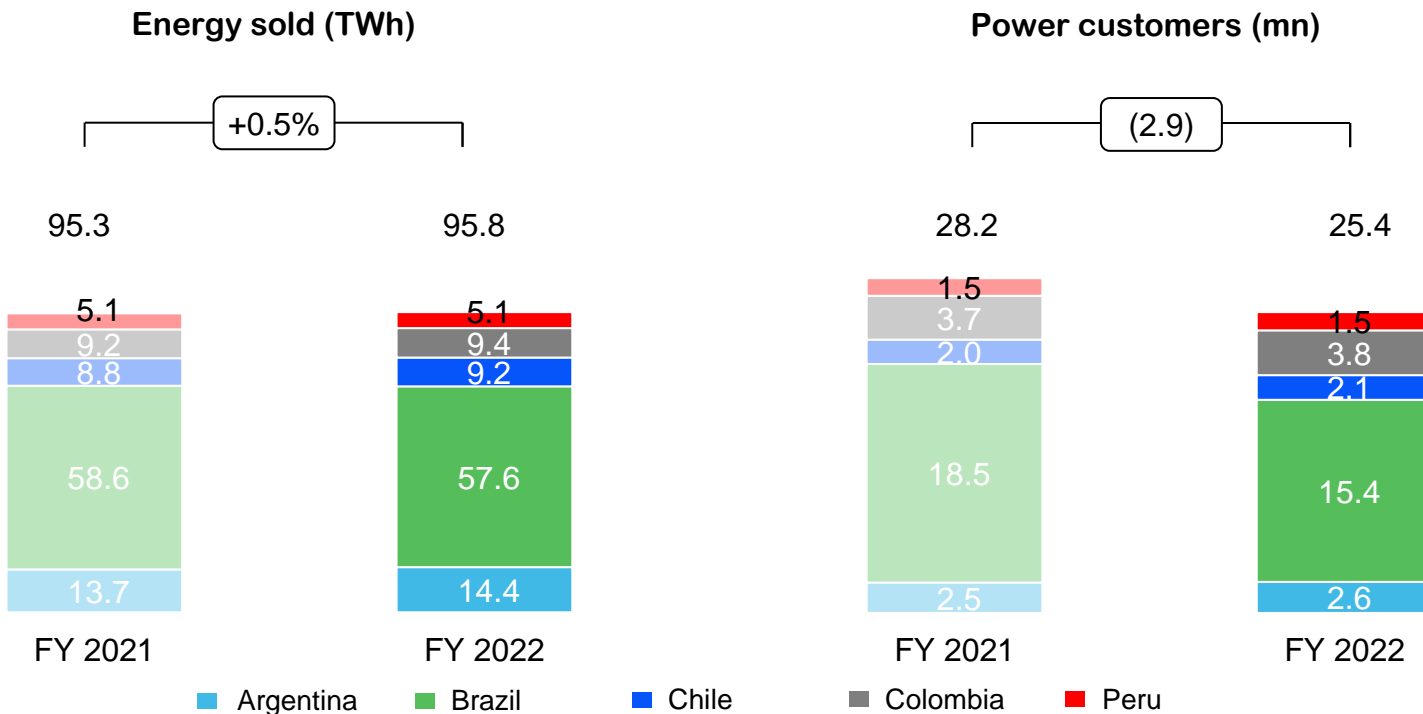
Retail – Free power markets, Latin America

Operating data FY 2022



Retail – Regulated power markets, Latin America

Operating data FY 2022¹



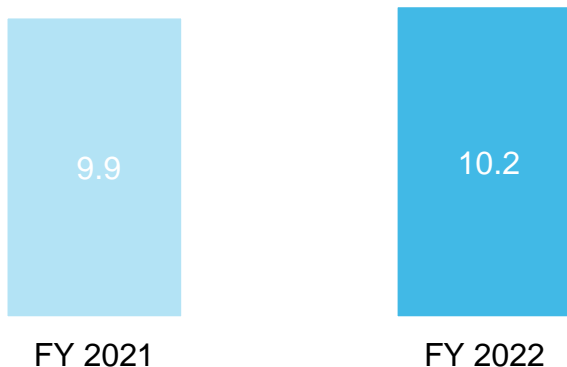
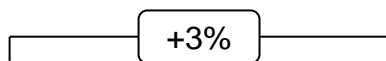
1. 2022 figures after the disposal of Enel Goiás (Brazil).

Retail – Gas market

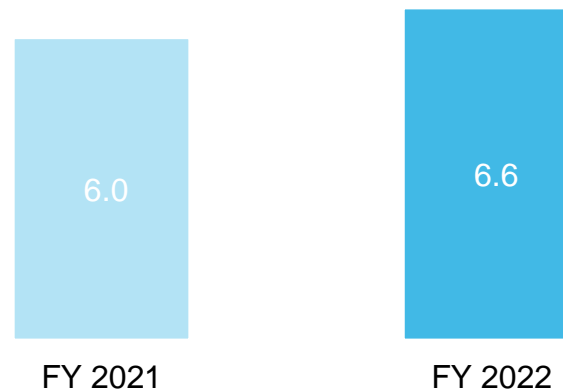
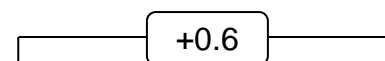
Operating data FY 2022



Gas sold (bcm)¹



Gas customers (mn)²



1. FY 2022: Italy: 4.7 bcm, Iberia: 4.9 bcm, Rest of Europe 0.27 bcm, Latin America 0.34 bcm; FY 2021: Italy: 4.4 bcm, Iberia: 5.2 bcm, Rest of Europe 0.18 bcm, Latin America 0.16 bcm.

2. FY 2022: Italy: 4.6 mn, Iberia: 1.8 mn, Rest of Europe 0.18 mn; Latin America 0.02 bcm; FY 2021: Italy: 4.2 mn, Iberia: 1.7 mn, Rest of Europe 0.12 mn; Latin America 0.03 bcm.

Disclaimer



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Quarterly bulletin FY 2022

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